

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

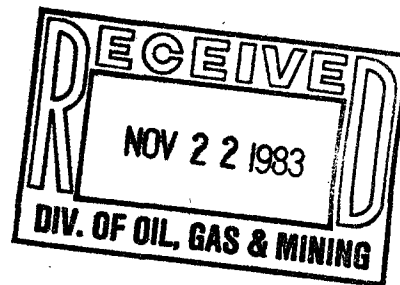
SUBMIT IN DUPLICATE*
 (Other instructions on
 reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		5. Lease Designation and Serial No.	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		ML 37089	
b. Type of Well		6. If Indian, Allottee or Tribe Name	
Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone <input type="checkbox"/>		N.A.	
2. Name of Operator		7. Unit Agreement Name	
Dab Oil		Dab State Lease #1	
3. Address of Operator		8. Farm or Lease Name	
2962 Desert Rd Moab, Utah 84532		N.A.	
4. Location of Well (Report location clearly and in accordance with any State requirements.)*		9. Well No.	
At surface		1	
824' from the East line, 820' from the South line of the SE ₄ , SE ₄ Sec 2 T20S R24E S.L.B.M. At proposed prod. zone		10. Field and Pool, or Wildcat	
Morrison		Grand Cisco	
14. Distance in miles and direction from nearest town or post office*		11. Sec., T., R., M., or Blk. and Survey or Area	
N.A.		Sec2 T20S, R24E, S.L.B.M.	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. line, if any) 500'		12. County or Parrish	
16. No. of acres in lease 40		13. State	
17. No. of acres assigned to this well 40		Grand Utah	
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. N.A.		20. Rotary or cable tools	
19. Proposed depth 1400'		22. Approx. date work will start*	
21. Elevations (Show whether DF, RT, GR, etc.)		ROTARY	
O.G. Elev. 4525'			

23. PROPOSED CASING AND CEMENTING PROGRAM				
Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement

See atached 10 point drilling plan



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. *Paul Ball* Title President Date 11-21-83
 (This space for Federal or State office use)

Permit No. _____ Approval Date _____

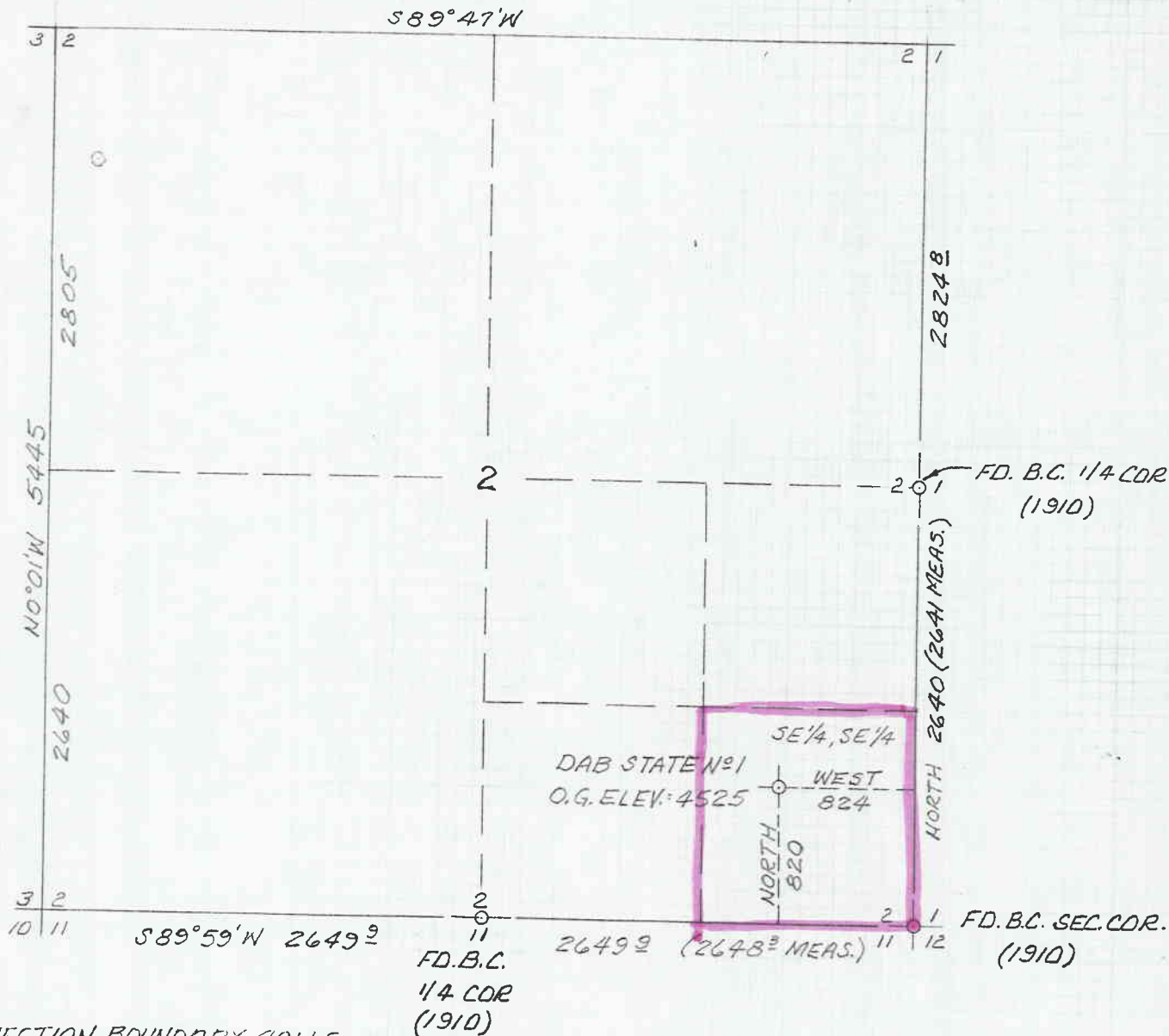
Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

R24E

S89°47'W

BEARING FROM E LINE, SE 1/4, SEC. 2 (NORTH)

T
20
S



SECTION BOUNDARY CALLS
ARE RECORD G.L.O. MAP 1913

WELL LOCATION PLAT OF
DAB STATE No 1 IN
S.E. 1/4, S.E. 1/4, SEC. 2, T20S, R24E, S.L.B. & M.
GRAND COUNTY, UTAH
SCALE: 1"=1000' NOV. 11, 1983
TRANSIT & E.D.M. SURVEY FOR C. KOEHLER

ELEV. BY VER. ANGLES FROM U.S.G.S. TOPO.
QUAD. WESTWATER 4, S.W., LITAH 1954
(EAST 1/4 COR., SEC. 2 = 4560)



UTAH R.L.S. No 1963

TEN POINT WELL PROGRAM

Dab Oil
Calvin Koehler
Dab State Lease #1
SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec 2, T20S,
R24E. S.L.B.M.

1. GEOLOGIC SURFACE FORMATION:

MANCUS SHALE FORMATION

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

DAKOTA	0 - 1000
MORRISON	1000 - 1400

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, OR MINERALS:

MORRISON (BRUSHY BASIN)	1400
-------------------------	------

4. PROPOSED CASING PROGRAM:

7" ,	23.00 lb SURFACE	120'
4 $\frac{1}{2}$ " ,	9.50 lb PRODUCTION	1400'

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

THE OPERATORS MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL EQUIPMENT ARE AS FOLLOWS:

A 6" , 3000 SERIES DOUBLE GATE BOP . PRESSURE TESTS OF BOP's TO 1000# WILL BE MADE PRIOR TO DRILLING SURFACE PLUG AND OPERATION WILL BE CHECKED DAILY.

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION:

AIR-FOAM

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

AUXILIARY SAFETY EQUIPMENT WILL BE A KELLQ COCK, BIT FLOAT, AND A TIW VALVE WITH DRILL PIPE THREADS.

8. TESTING, LOGGING AND CORING PROGRAMS:

LOG SAMPLES AT 5' INTERVALS
BLACK LIGHT

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

IT IS NOT ANTICIPATED THAT ABNORMAL PRESSURES OR TEMPERATURES WILL BE ENCOUNTERED NOR THAT ANY OTHER ABNORMAL HAZARDS SUCH AS H₂S GAS WILL BE ENCOUNTERED IN THIS AREA.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

IT IS ANTICIPATE THAT OPERATIONS WILL COMMENCE APPROXIMATELY DECEMBER, 1983.

OPERATOR

Dab Oil

DATE

11/28/83

WELL NAME

Cisco #1

SEC

SESE 2

T

20S

R

24E

COUNTY

Grand

43-019-31120

API NUMBER

State

TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

MAP

☐

HL

☐

NID

☐☐

PI

PROCESSING COMMENTS:

NO OIL WELLS WITHIN 400' - NO GAS WELLS WITHIN 1320'

01 197 (T 59478) WATER PERMIT

SLIGHTLY IRREGULAR SECTION

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

CHIEF PETROLEUM ENGINEER REVIEW:

DATE:

12-12-83

BY:

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☒

c-3-a

102-1613 11-15-79
CAUSE NO. & DATE☐

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

NEED LEASE PLAT

BAND

WATER

as per cal when
APD was brought in
for processing.OK 12-12
M

M

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☐ VERIFY ADEQUATE AND PROPER BONDING

Still no bond as per Rockhill
11-29-83
OK 12-12-83

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☒ ORDER 102-16 B

☐ UNIT _____

☐ c-3-b

☐ c-3-c

OK _____
DATE: _____
OIL, GAS, AND MINING
OF UTAH DIVISION OF
APPROVED BY THE STATE

☒ CHECK DISTANCE TO NEAREST WELL.

☒ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

☒ VERIFY LEGAL AND SUFFICIENT DRILLING WATER

December 12, 1983

Dab Oil
2963 Desert Road
Moab, Utah 84532

RE: Well No. Cisco #1
SESE Sec. 2, T. 20S, R. 24E
820' FSL, 824' FEL
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil/gas well is hereby granted in accordance with the Order issued in Cause No. 102-16B dated November 15, 1979/

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

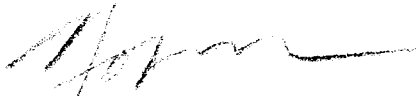
RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-31120.

Sincerely,



Norman C. Stout
Administrative Assistant

NCS/as
cc: State Lands
Enclosure

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

NAME OF COMPANY: DAB OIL

WELL NAME: CISCO #1

SECTION SESE 2 TOWNSHIP 20S RANGE 24E COUNTY GRAND

DRILLING CONTRACTOR DESERT DRILLING

RIG # 3

SPODDED: DATE 1-6-84

TIME 10:00 AM

How Rotary

DRILLING WILL COMMENCE

REPORTED BY Cal Koehler

TELEPHONE # 1-259-6849

DATE 1-9-84

SIGNED Norm

Fm. tops:

Dakota-560'

Brushy Basal 680'

1/9/84
Worked approx. to
Calvin Koehler to
P & A.

TD 1876'

1) 1650'-1600'

2) 600'-550' > water @ 560'

3) 10 SKS @ surface.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

BEST COPY
AVAILABLE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to test or to shut in or to abandon or to plug or to convert or to change the use of a well. Use "APPLICATION FOR PERMIT" form for such purposes.)

5. LEASE DESIGNATION AND SERIAL NO.

ML 37089

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N.A.

7. UNIT AGREEMENT NAME

Dab State #1

8. FARM OR LEASE NAME

N.A.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Cisco

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 2 T20S, R24E, S18M

12. COUNTY OR PARISH 13. STATE

Grand

Utah

1. OIL WELL ☒ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Dab Oil

3. ADDRESS OF OPERATOR

2962 Desert rd Moab, Utah 84532

4. LOCATION OF WELL (Report location clearly and in accordance with well log requirements. See also space 17 below.)
At surface

824' from the East line, 820' from the south line of the SE $\frac{1}{4}$, SE $\frac{1}{4}$ Sec 2, T20S R24E, S18M.

14. PERMIT NO.

13-019-31120

15. ELEVATIONS (Show whether DF, RT, GA, etc.)

O.G. ELEV 4525

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Drilling

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Commenced Drilling 1-6-84 Drilled 11" Hole to 120' Set 120' of 7" Casing with 60sx cement Drilled to 560' Hit a 1 foot seam of coal at the top of the Dakota with 1 bl of water per Hr. Dried up with air. Drilled to 620 Hit Green Shale from 620 to 680 from 680 to 760 Dakota Sands. 760 top of the Morrison Drilled to 1360 Due to weather conditions and length of time spent Drilling as well as problem with slopping of the Morrison at Approximately 780 Have gone to Mud Drilling. Drilled from 1360 to 1660 Drilling at this time

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
4241 State Office Building
Salt Lake City, UT 84114

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Dab State #1 43-019-31120
Operator Dab Oil Address 2962 Desert Rd. Moab, Utah 84532
Contractor Desert Drilling Address P.O. Box 757 Moab, Utah
Location S.E. 1/4 S.E. 1/4 Sec. 2 T. 20S R. 24E County Grand

Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. 560	570	1 barrel Hr.	Fresh
2.			
3.			
4.			
5.			

(Continue on reverse side if necessary)

Formation Tops : 560 top of the Dakota

Remarks Water was encountered in a small seam of coal about 1 foot thick at the top of the Dakota and was dried up by air

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Nene taken

RECEIVED
FEB 10 1984

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

ML 37089

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N.A.

7. UNIT AGREEMENT NAME

N.A.

8. FARM OR LEASE NAME

DAB STATE # 1

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

CISCO

11. SEC., T., R., M., OR B.L.E. AND
SURVEY OR AREA

Sec2, T20S, R24E, S.L.B.M.

12. COUNTY OR PARISH

GRAND

13. STATE

UTAH

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

DAB OIL

3. ADDRESS OF OPERATOR

2962 DESERT RD. MOAB, UTAH 84532

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

824' FROM THE EAST LINE, 820' FROM THE SOUTH LINE
OF THE SE $\frac{1}{4}$, SE $\frac{1}{4}$, SEC 2 T20S, R24E, S.L.B.M.

14. PERMIT NO.

43-019-31120

15. ELEVATIONS (Show whether OF, AT, OR, etc.)

O.G. ELEV 4525

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TOP OF DAKOTA 560'

TOP OF MORRISON 680'

TOP OF ENTRADA 1780'

TOTAL DEPTH 1876'

7" C.M. @ 120'

FROM 1876' TO 1650' FILLED WITH MUD, FROM 1650' TO 1600' 20SK CEMENT PLUG ✓

FROM 1600' TO 600' FILLED WITH MUD, FROM 600' TO 550' 20SK CEMENT PLUG ✓

FROM 550' TO 10' FILLED WITH MUD, FROM 10' TO SURFACE 10SK CEMENT PLUG ✓

WITH A STEEL PIPE MARKER 4' ABOVE SURFACE WITH THE FOLLOWING WELDED ON IT

DAB STATE # 1

RECLAMATION WILL BE COMPLETED AS SOON AS WEATHER PERMITS.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 2/1/84BY: [Signature]

RECEIVED
 FEB 22 1984

DIVISION OF
 OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]TITLE PRESIDENTDATE 2-8-84

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 5, 1984

DAB Oil
2962 Desert Road
Moab, Utah 84532

RE: Well No. DAB State #1
API #43-019-31120
824' FEL, 820' FSL SE/SE
Sec. 2, T. 20S, R. 24E.
Grand County, Utah

Gentlemen:

Thank you for your submission of your intent to abandon the above referred to well. This letter is to advise you, however, that the "Well Completion or Recompletion Report and Log" for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

Claudia Jones
Well Records Specialist

CJ/cj

Enclosure

cc: Dianne R. Nielson, Director
Harold Balthrop, Associate Director
Ronald J. Firth, Chief Engineer

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

ML 37089

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N.A.

UNIT AGREEMENT NAME

N.A.

FARM OR LEASE NAME

DAB STATE # 1

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

CISCO

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREASEC 2, T20S, R24E,
S.L.B.M.12. COUNTY OR
PARISH

GRAND

13. STATE

UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL

☐

GAS

☐

DRY

☒

b. TYPE OF COMPLETION:

NEW

☒

WORK

☐

DEEP-

☐

PLUG

☐

DIFF.

☐

RESVR.

☐

Other

2. NAME OF OPERATOR

DAB OIL

3. ADDRESS OF OPERATOR

2962 DESERT RD MOAB, UTAH 84532

4. LOCATION OF WELL (Report location clearly and in accordance with any state or federal survey)

At surface 824' FROM THE EAST LINE, 820' FROM THE SOUTH

LINE OF THE SE1/4, SE1/4 SEC2 T20S, R24E, S.L.B.M.

At top prod. interval reported below

N.A.

At total depth

1876'

14. PERMIT NO.

DATE ISSUED

43-019-31120

12-12-83

15. DATE SPUDDED

1-6-84

16. DATE T.D. REACHED

2-3-84

17. DATE COMPL. (Ready to prod.)

N.A.

18. ELEVATIONS (OF, RES, RT, GR, ETC.)*

O.G. ELEV 4525

19. ELEV. CASINGHEAD

4525

20. TOTAL DEPTH, MD & TVD

1876

21. PLUG, BACK T.D., MD & TVD

N.A.

22. IF MULTIPLE COMPL.,
HOW MANY*

N.A.

23. INTERVALS
DRILLED BY

ROTARY TOOLS

10-1876

CABLE TOOLS

NONE

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

N.A.

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

NONE

27. WAS WELL CORED

NO

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23	120'	11"	50SK	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

N.A.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
N.A.							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

President

DATE 3-8-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 16: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
MANCUS	0'	560'	SET 120' CASING
DAKOTA	560'	680'	DAKOTA SANDS. NO SHOW
MORRISON	680'	1780'	NO SHOW
ENTRADA	1780'	1876'	NO SHOW

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PERMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to plug or to abandon or to complete or to recompleat a well.)
Use "APPLICATION FOR PERMIT—"

RECEIVED
MAR 24 1986

DIVISION OF
OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.

MI 37089

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N.A.

7. UNIT AGREEMENT NAME

Dab State # 1

8. FARM OR LEASE NAME

N.A.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Cisco

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 2, T20S, R24E, S.L.B.M.

12. COUNTY OR PARISH

Grand

13. STATE

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Dab Oil

3. ADDRESS OF OPERATOR

2962 Dester rd Moab, Utah 84532

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

824' from the East line, 820' from the South line of the SE $\frac{1}{4}$,
SE $\frac{1}{4}$ Sec 2, T.20S R, 24E. S.L.B.M. Grand County Utah.

14. PERMIT NO.

43-019-31120

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

O.G. Elev 4525

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Final restoration of surface.

This well was plugged and abandon March of 1984 surface restoration was done in the fall of 1984 and consisted of back filling all holes discing the surrounding area and seeding with native vegetation.

Seed was purchased at mile high seed Grand Junction Colo. and is native to the area.

The area is ready for inspection and Dab oil request the release of the drilling and restoration bond upon satisfactory inspection.

801-259-6849

DAB OIL COMPANY

CALVIN KOEHLER

2962 DESERT RD.
MOAB, UTAH 84532

18. I hereby certify that

SIGNED

TITLE President

DATE 3-20-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NAME	ACTION CODE(INTL
NORM		<i>39</i>
TAMI	<i>3A - relocate</i>	<i>39</i>
VICKY		
CLAUDIA	<i>1</i>	<i>39</i>
STEPHANE		<i>39</i>
CHARLES		
RULA	<i>2</i>	<i>Rm</i>
MARY ALICE		
CONNIE		
MILLIE		
PAM	<i>FILE, RELOCATE</i>	<i>PL</i>

Required Action Code

1. Data Entry
2. Filming
3. Posting
 - a. Card Index
 - b. File Label
 - c. Lists
4. Bonding Verification
5. Other (See Norm)

Except for filming, the PSA portion may have been posted and entered in 24